

110TH CONGRESS
2D SESSION

S. 3183

To amend the Commodity Exchange Act to provide oil and gas price relief by requiring the Commodity Futures Trading Commission to take action to end excessive speculation, and for other purposes.

IN THE SENATE OF THE UNITED STATES

JUNE 24 (legislative day, JUNE 23), 2008

Mr. DORGAN (for himself, Mr. NELSON of Florida, and Mr. CARPER) introduced the following bill; which was read twice and referred to the Committee on Agriculture, Nutrition, and Forestry

A BILL

To amend the Commodity Exchange Act to provide oil and gas price relief by requiring the Commodity Futures Trading Commission to take action to end excessive speculation, and for other purposes.

1 *Be it enacted by the Senate and House of Representa-*
2 *tives of the United States of America in Congress assembled,*

3 **SECTION 1. SHORT TITLE.**

4 This Act may be cited as the “End Oil Speculation
5 Act of 2008”.

6 **SEC. 2. FINDINGS.**

7 Congress finds that—

1 (1) skyrocketing energy prices in oil and gas
2 are damaging families of the United States, as well
3 as the economy, foreign policy, and national security
4 of the United States;

5 (2) while there are a number of reasons for in-
6 creasing energy costs, a large part of the problem
7 appears to be from excessive speculation in petro-
8 leum in the futures markets;

9 (3) oil and gas prices result from the prices es-
10 tablished in the petroleum futures markets;

11 (4) in the early 20th century, speculators were
12 trading commodities to make money at the expense
13 of farmers and families of the United States;

14 (5) Congress stopped that action by enacting
15 the Commodities Exchange Act (7 U.S.C. 1 et seq.),
16 which was reinforced later when Congress estab-
17 lished the Commodity Futures Trading Commission
18 (referred to in this section as the “Commission”),
19 both of which were designed to ensure that the fu-
20 tures markets worked free of fraud, manipulation,
21 and excessive speculation;

22 (6) the Commission accomplished this (directly
23 or through delegated authority) primarily by promul-
24 gating rules and regulations that required the dislo-

1 sure of trading information and that limited specula-
2 tive trading;

3 (7) Congress made it clear in the Commodities
4 Exchange Act and in the establishment of the Com-
5 mission that the petroleum futures markets exist for
6 legitimate hedging of actual, physical commercial
7 products that are bought and sold today, but are to
8 be delivered in the future;

9 (8) for a long time after enactment and en-
10 forcement of that Act (including rules and regula-
11 tions), the prices generated in the petroleum futures
12 markets were based largely on fundamental factors
13 relating to supply and demand for oil and gas in the
14 United States and world markets;

15 (9) those prices no longer appear to be based
16 on those factors, as excessive speculation appears to
17 have, once again, hijacked the petroleum futures
18 markets and sent oil and gas prices soaring;

19 (10) some experts have concluded that as much
20 as 30 to 50 percent of the recent increase in the
21 price of oil may be due to manipulation or excessive
22 speculation in the petroleum futures markets;

23 (11) some experts have estimated that as much
24 as 70 percent of the trading in the petroleum fu-
25 tures markets is by speculators rather than commer-

1 cial parties seeking to hedge the risk of the future
2 delivery of an actual physical product and their
3 counterparties;

4 (12) the excessive speculation appears to have
5 resulted, in part, from a variety of actions by the
6 Commission (including the issuance of exemptions,
7 exclusions, and no action letters), technology
8 changes, and threats by market participants to take
9 their business outside the regulated United States
10 markets to overseas unregulated markets in which
11 the participants may not have to disclose their trad-
12 ing activities and will be subject to less regulation
13 designed to protect markets and consumers;

14 (13) the petroleum futures markets must be re-
15 stored to their original intent and purpose, which is
16 legitimate hedge trading directly involving commer-
17 cial parties and in which manipulation and excessive
18 speculation are eliminated;

19 (14) the Commission is the primary regulator
20 of the petroleum futures markets and has ample ex-
21 isting investigative and regulatory authority to end
22 manipulation and excessive speculation and to do so
23 quickly;

24 (15) Congress acknowledges that the Commis-
25 sion announced on May 29, 2008, that the Commis-

1 sion was conducting a broad and far-reaching inves-
 2 tigation into the national and international crude
 3 markets (including into oil trading on regulated and
 4 unregulated exchanges, over the counter trading,
 5 cash trades, and storage, pipeline operations, ship-
 6 ping, and transportation generally) to determine if
 7 there was or is any improper manipulation or exces-
 8 sive speculation; and

9 (16) the announced investigation by the Com-
 10 mission is a good start, but it is only a start and
 11 much more needs to be done quickly.

12 **SEC. 3. ELIMINATION OF MANIPULATION AND EXCESSIVE**
 13 **SPECULATION AS CAUSE OF HIGH OIL AND**
 14 **GAS PRICES.**

15 Section 4a of the Commodity Exchange Act (7 U.S.C.
 16 6a) is amended by adding at the end the following:

17 “(f) ELIMINATION OF MANIPULATION AND EXCES-
 18 SIVE SPECULATION AS CAUSE OF HIGH OIL AND GAS
 19 PRICES.—

20 “(1) DUTY OF COMMISSION.—

21 “(A) IN GENERAL.—In accordance with
 22 subparagraph (B), the Commission shall use
 23 the authority provided under this Act to restore
 24 the petroleum futures markets to the original
 25 purpose and intent of the markets by elimi-

1 nating manipulation and excessive speculation
 2 by investigation, regulation, and rulemaking.

3 “(B) CONSIDERATION OF FINDINGS.—In
 4 carrying out subparagraph (A), the Commission
 5 shall take into account each finding described
 6 in section 2 of the End Oil Speculation Act of
 7 2008 (including paragraphs 2, 4 through 7, and
 8 10 through 14 of section 2 of that Act).

9 “(2) LEGITIMATE HEDGE TRADING.—

10 “(A) IN GENERAL.—In carrying out this
 11 Act, the Commission shall distinguish be-
 12 tween—

13 “(i) trading involving transactions by
 14 commercial producers and purchasers in-
 15 volving actual physical petroleum products
 16 for future delivery (referred to in this sub-
 17 section as ‘legitimate hedge trading’); and

18 “(ii) all other trading;

19 “(B) INCLUSION.—For purposes of this
 20 subsection, legitimate hedge trading shall in-
 21 clude counterparties to a transaction by com-
 22 mercial producers and purchasers involving ac-
 23 tual physical petroleum products for future de-
 24 livery regardless of whether the counterparties

1 are commercial producers or purchasers of the
2 physical products.

3 “(3) TYPE OF TRADING.—Notwithstanding any
4 other provision of this Act, the Commission shall
5 modify (or delegate any appropriate entity to mod-
6 ify) such definitions, classifications, and data collec-
7 tion under this Act as is necessary to ensure that all
8 direct and indirect parties and counterparties to all
9 trades in the petroleum futures market are dis-
10 tinctly, clearly, and correctly identified for all pur-
11 poses as engaging in—

12 “(A) legitimate hedge trading; or

13 “(B) any other type of trading.

14 “(4) ELIMINATION OF EXCESSIVE SPECULA-
15 TION.—

16 “(A) IN GENERAL.—Notwithstanding any
17 other provision of this Act, the Commission
18 shall review all regulations, rules, exemptions,
19 exclusions, guidance, no action letters, orders,
20 and other actions taken by or on behalf of the
21 Commission (including any action or inaction
22 taken pursuant to delegated authority by an ex-
23 change, self-regulatory organization, or any
24 other entity) regarding all petroleum futures
25 market participants or market activity (referred

1 to in this subsection individually as a ‘prior ac-
2 tion’) to ensure that only legitimate hedge trad-
3 ing occurs and that excessive speculation is
4 eliminated.

5 “(B) PRIOR ACTION.—

6 “(i) IN GENERAL.—The Commission
7 shall revoke or modify the application after
8 the date of enactment of this subsection of
9 any prior action taken by the Commission
10 (including any prior action taken pursuant
11 to delegated authority by any other entity)
12 with respect to any trade on any market,
13 exchange, foreign board of trade, swap or
14 swap transaction, index or index market
15 participant or trade, hedge fund, pension
16 fund, and any other transaction, trade,
17 trader, or petroleum futures market activ-
18 ity that is not a legitimate hedge trade.

19 “(ii) REVOCATION.—In carrying out
20 this subparagraph, the Commission shall
21 consider revoking the results of each prior
22 action that, in whole or in part, has the di-
23 rect or indirect affect of limiting, reducing,
24 or eliminating—

1 “(I) the full applicability of posi-
 2 tion limits on any trading that is not
 3 legitimate hedge trading; or

4 “(II) the filing of any report or
 5 data regarding any direct or indirect
 6 trade or trader, including the filing of
 7 large trader reports.

8 “(C) DIFFERENT RULES OR REGULA-
 9 TIONS.—

10 “(i) IN GENERAL.—The Commission
 11 shall apply different rules and regulations
 12 to legitimate hedge trading and any other
 13 transactions, trades, traders, or petroleum
 14 futures market activity in a manner that
 15 accomplishes the purposes of this sub-
 16 section.

17 “(ii) MARGIN REQUIREMENTS.—In
 18 carrying out this subparagraph, the Com-
 19 mission shall modify the purpose of margin
 20 requirements from credit protection only to
 21 include discouraging excessive speculation
 22 by setting margin requirements of at least
 23 25 percent for any trading that is not le-
 24 gitimate hedge trading.

1 “(5) REGULATION.—Notwithstanding any other
2 provision of law (including regulations), the Commis-
3 sion shall subject, to the maximum extent prac-
4 ticable, any person engaging, directly or indirectly,
5 in a petroleum futures market trade, transaction, or
6 other petroleum futures market activity in any loca-
7 tion to regulation by the Commission unless and
8 until the trade or transaction occurs in a market or
9 exchange that has regulations that are substantially
10 identical to the regulations of the Commission and
11 that are fully and effectively enforced in each such
12 market or on each such exchange.

13 “(6) DISCLOSURE TO COMMISSION.—Notwith-
14 standing any other provision of law (including regu-
15 lations), the Commission shall ensure, to the max-
16 imum extent practicable, that the activity of each
17 participant in the petroleum futures markets, and all
18 trades, trading, traders, and direct and indirect par-
19 ties to the trades, trading, and traders, are fully,
20 clearly, and accurately disclosed to the Commission
21 so that the Commission and Congress can effectively
22 regulate and monitor all such activity.

23 “(7) WORKING GROUP OF INTERNATIONAL REG-
24 ULATORS.—The Commission shall convene a work-
25 ing group of international regulators to develop uni-

1 form international reporting and regulatory stand-
2 ards to ensure the protection of the petroleum fu-
3 tures markets from excessive speculation, manipula-
4 tion, location shopping, and lowest common denomi-
5 nator regulation, which pose systemic risks to all pe-
6 troleum futures markets, countries, and consumers.

7 “(8) REPORTS.—

8 “(A) IN GENERAL.—The Commission shall
9 submit to Congress—

10 “(i) not later than 60 days after the
11 date of enactment of this subsection, a re-
12 port that describes in detail the actions the
13 Commission has taken, is taking, and in-
14 tends to take to carry out this subsection,
15 including any recommended legislative
16 changes that are necessary to carry out
17 this subsection; and

18 “(ii) every 45 days thereafter, an up-
19 date of the report required under clause
20 (i).

21 “(B) ADDITIONAL EMPLOYEES OR RE-
22 SOURCES.—Not later than 60 days after the
23 date of enactment of this subsection, the Com-
24 mission shall submit to Congress a report that
25 describes the number of additional employees

1 and resources that the Commission determines
2 are necessary to carry out this subsection (in-
3 cluding the specific duty of each additional em-
4 ployee).

5 “(9) EXPEDITED PROCEDURES.—

6 “(A) IN GENERAL.—Subject to subpara-
7 graph (B), the Commission shall use emergency
8 and expedited procedures to carry out this sub-
9 section.

10 “(B) REPORT.—If the Commission decides
11 not to use the procedures described in subpara-
12 graph (A) in a specific instance, not later than
13 30 days after the date of the decision, the Com-
14 mission shall submit to Congress a detailed re-
15 port that describes in each instance the reasons
16 for not using the procedures.”.

17 **SEC. 4. EFFECTIVE DATE.**

18 (a) IN GENERAL.—This Act and the amendments
19 made by this Act take effect on June 24, 2008.

20 (b) APPLICATION.—Section 4a(f) of the Commodity
21 Exchange Act (7 U.S.C. 6a(f)) (as amended by section
22 3) applies to any action taken by the Commodity Futures
23 Trading Commission or any person or entity on or after
24 June 24, 2008.

1 (c) IMPLEMENTATION.—The Commodity Futures
2 Trading Commission shall implement section 4a(f) of the
3 Commodity Exchange Act (7 U.S.C. 6a(f)) (as amended
4 by section 3) not later than December 31, 2008.

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